

NIGERIA ELECTRICITY MARKET INSIGHTS

The big numbers for the industry

Power delivered to the industry for November

50%

below the 2018 MYTO 10 year Order projection

Average cost reflective tariff in November was

49.01
₦/kWh

Compared to MYTO average tariff of 31 ₦/kWh

Total shortfall from Handover to end of November 2018 (EMRC estimate)

₦1.6
Trillion

More key figures in the associated annexes



1 Headlines for December

- Risks to take forward from 2018** – Performance Agreement end dates fast approaching, Minor reviews still not taking place, limited progress on the PSRP and the MAP, Eligible Customers defecting outside of the regulation, all form part of the market and regulatory risks for Discos in 2018 that will be taken forward into the new year. A summary is included.
- Successes of the MO and NBET bill audits by EMRC** – Together EMRC and the Discos have achieved significant success to date through the monthly/yearly audit of the MO and NBET bills of the Discos. The need for continued sustained diligence and pressure remains imperative to ensure

that the market bills are an accurate reflection of the allowed revenue of the Disco.

- Tariff Freeze** – In regards to the letter received by the Discos from NERC in January 2018 to freeze their tariffs, the start of a new year (2019) means that discos need to take a decision to (or not to) change their tariffs to the 2019 MYTO tariffs according to the MYTO 2015 10-year Order.
- Highest generation achieved in December** - 5,035 MW on 12th December 2018 and exceeded 5,000 MW on two occasions in the month.